

THE MIDDLE EAST POWER GRAB: FOR EXPORT ONLY

Rebuilding Trust: Effective Board Governance
in Time of Public Scrutiny

29 July 2015

Aspen, CO

THE GLOBAL ENERGY LANDSCAPE IS CHANGING

- A producer/consumer flip
- Increasing energy demand in developing economies means that all energy sources are being considered
- Will have powerful economic and political consequences.
- In the Middle East, it may mean a dash toward civilian nuclear power. Are we ready?

INCREASING DEMAND/ RISE OF THE REST

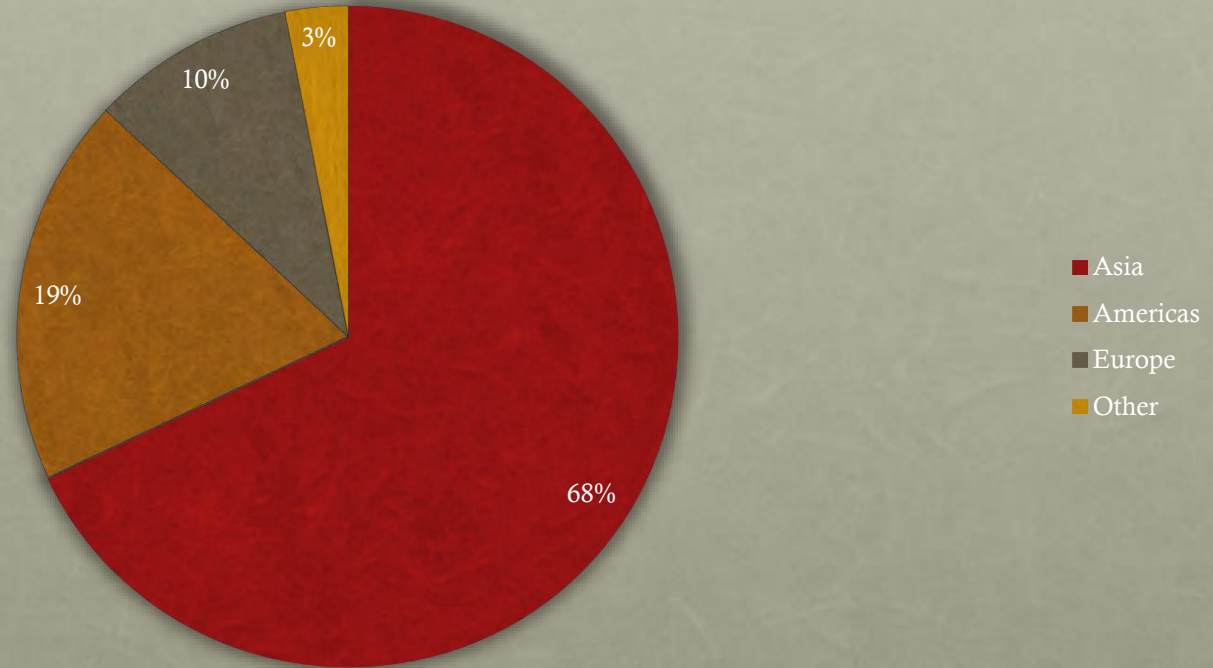
- Global demand for energy is expected to rise by nearly 40% by 2035.
- Most growth will come from non-OECD countries, with more than half coming from India and China.
 - BP anticipates about 96% of future demand will come from non-OECD
 - EIA anticipates more than 85% of future demand will come from non-OECD countries
- The Middle East will continue to supply much of the increased demand.

WHERE WILL ALL THE ENERGY COME FROM?

- Despite all the excitement around US gas and oil, and a dramatic increase in renewables, the Middle East remains the dominant supplier of oil and gas.
- Middle East energy production expected to rise more than 30% by 2035.
- Most studies anticipate OPEC to retain the same percentage of global markets in the coming decades
- Middle Eastern energy is Asia bound

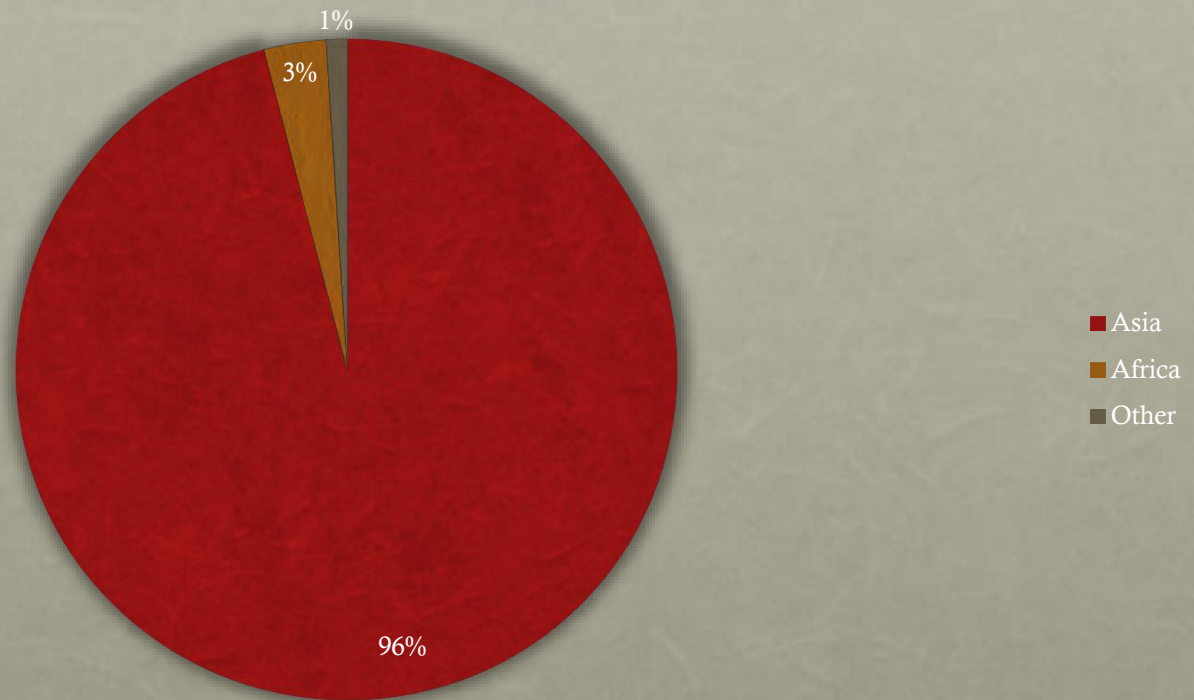
SAUDI CRUDE GOING TO ASIA

Saudi Crude Exports



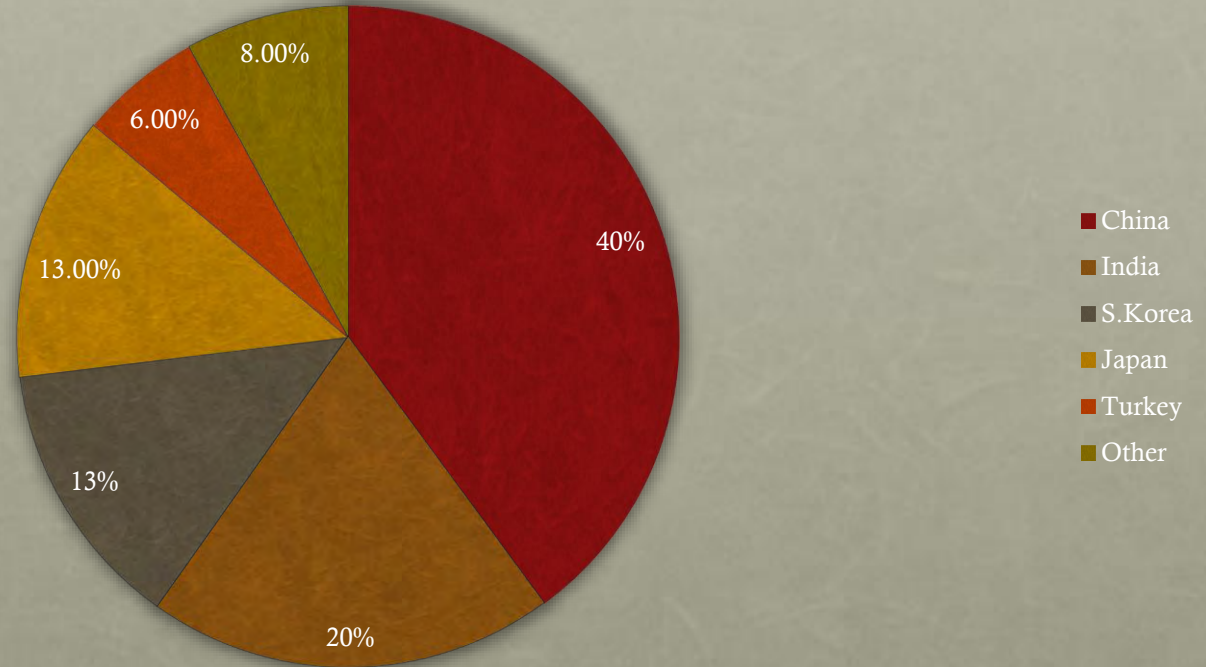
UAE CRUDE GOING TO ASIA

UAE Crude Exports



IRANIAN CRUDE GOING TO ASIA

Iran Crude& Condensate Exports



MIDDLE EAST WILL HAVE LESS TO EXPORT

- Although the Middle East remains the dominant supplier of oil, and energy production expected to rise
- Like other non-OECD regions, Middle Eastern energy consumption expected to rise nearly 70%
 - Population growth
 - Industrialization
 - Subsidies
 - Desalination and air conditioning
- The share of export production will decrease, as a result of domestic consumption.

THE MIDDLE EAST NEEDS POWER

- Will need to address subsidies
- Need to become more efficient
- Requires better linking of grids
- Invest in alternatives
 - Hydro out
 - Renewables
 - Nuclear
 - Import

ENERGY POOR

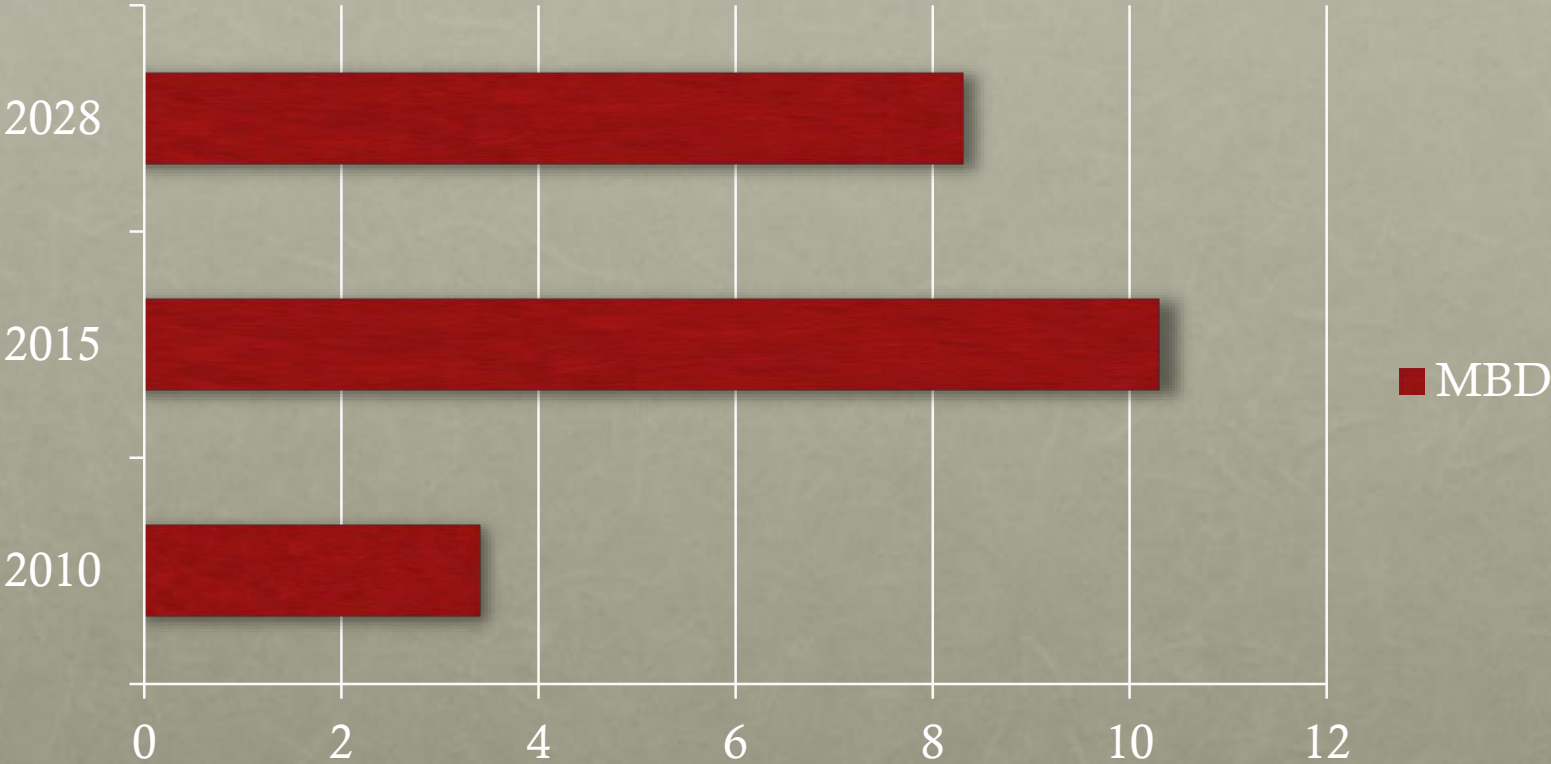
- Turkey
 - Imports 98% of its gas, 92% of its oil.
 - In 2012 energy exports cost \$60b.
 - In 2013, 20% of budget went to energy imports. Almost all of its gas, oil and ½ its coal is imported.
 - Demand increasing 8%
- Jordan
 - Imports over 95% of its energy; 20% of its GDP
 - Expects demand to double by 2030
 - Swelling population
 - Lost sweetheart deals from the Gulf and gas from Egypt

ENERGY RICH STATES NEED POWER TOO

- UAE
 - Expected to more than double its energy consumption by 2020.
 - A 2008 study anticipates electricity demand increasing from 15 GW (2008) to 40 GW (2020).
- Saudi Arabia
 - Saudi Arabia's population has grown from 4 million in 1960 to almost 30 million in 2014.
 - 2012 Citibank report, by 2030 Saudi could be importing oil

IN SAUDI ARABIA

MBD



WHAT ARE THE OPTIONS?

- Gas (Jordan, Israel, Egypt)
- Renewables (Morocco, UAE, Jordan, Israel)
- Nuclear
 - Turkey (Russian)
 - UAE (S. Korean)
 - Jordan (Russian)
 - Saudi (??)
 - Iran (Russian)

PURSUIT OF NUCLEAR POWER BY ENERGY POOR COUNTRIES

- Turkey
 - 2010 contracted w/ Russia for \$20b for a BOO 4 nuclear reactors
 - 2013 4 additional reactors at \$22b contract with Japan
- Jordan
 - 2015, signed \$10b nuclear deal w/ Russia for two reactors

ENERGY RICH: UAE, THE GOLD STANDARD

- UAE
 - Program started in 2012. 1st of 4 nuclear power plants will go operational in 2017. In close coordination with IAEA
 - Has foregone uranium enrichment
 - South Korean partner (Westinghouse designs)
 - Goal on track for 12% of electricity provided by nuclear energy by 2030
- Saudi
 - Plans to construct 16 nuclear power reactors over the next 25 years at a cost of more than \$80 billion, with the first reactor on line in 2022.
 - Goal is 20% of energy from nuclear plants
 - Partners still in flux. Contracts with S. Koreans, but a June 2015 agreement outlined cooperative measures with Russians

A CHANGING ENERGY LANDSCAPE

- “Whatever Iran has, we’ll have.”
- Changing trade patterns
- Changing political relationships
- Renewed focus on nuclear power being built in to local economies
- Must be prepared to understand the risks and opportunities with considerably less leverage.